

Numerical study to investigate the effect of using a conical air chamber design in OWC wave energy converter

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Abstract

Governments and researchers are currently working to reduce thermal emissions caused by fuel combustion. Studies have shown that traditional energy producing technologies produce GHG emissions that contribute to global warming and climate change. This study demonstrates the environmental impact of using the OWC wave energy converter to generate power. This numerical analysis looks at how using a conical air chamber can increase the device's output power. Modeling and numerical simulation are done with the commercial software ANSYS. The results reveal that the exit air velocity increased by more than 98% when the conical air chamber design was used instead of the traditional one. The air velocity in the conical design exceeded 14 m/s. Governments and researchers are currently working to reduce thermal emissions caused by fuel combustion. Studies have shown that traditional energy producing technologies produce GHG emissions that contribute to global warming and climate change. This study demonstrates the environmental impact of using the OWC wave energy converter to generate power. This numerical analysis looks at how using a conical air chamber can increase the device's output power. Modeling and numerical simulation are done with the commercial software ANSYS. The results reveal that the exit air velocity increased by more than 98% when the conical air chamber design was used instead of the traditional one. The air velocity in the conical design exceeded 14 m/s.

Keywords: Ansys; Greenhouse Gases; Oscillating Water Column; Renewable Energy; Wave Energy

1. Introduction

Many researchers have confirmed that gasoline-oil is taken into consideration as the primary component that cause environmental and financial problems, particularly with the non-stop growing of gasoline cost (Elmallah et al., 2024; Elgohary & seddiek, 2013; Elmallah et al., 2024). Because of growing concerns about the environmental impact and cost of fossil fuels, research into alternative renewable energy sources has become increasingly critical (Elmallah et al., 2024; Elmallah, 2024). Wave energy conversion is one of renewable energy's most active study fields. Because of its simplicity, the oscillating water column (OWC) device is one of the most commonly used wave energy conversion methods (Elmallah et al., 2023). OWC provides numerous advantages because there are few moving parts. The OWC design is customizable. OWC may also be used on a variety of collector shapes along the coast, and the use of an air turbine avoids the need for gearboxes. OWC is dependable, easy to maintain, and makes efficient use of sea area.

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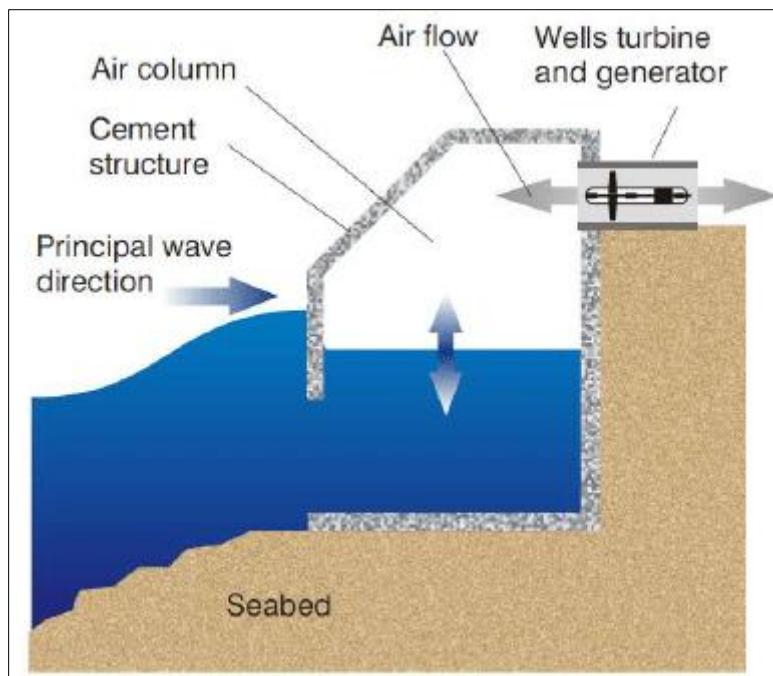


Figure 1 Schematic layout of oscillating water column (OWC) system

As illustrated in Fig. 1, an OWC is made up of an empty chamber that is open to the sea under the surface, as well as an air turbine. The water column within the chamber oscillates due to wave action, compressing and decompressing the air in the upper half of the chamber alternately. The pressure difference between the interior of the chamber and the atmosphere allows air to flow in and out of the chamber, driving the turbine. Because of the flow's bidirectional nature, a novel approach is required to extract the greatest amount of available pneumatic energy per cycle. The most popular method is self-rectifying air turbines, which use a unidirectional rotation (Falcao, Henriques, Gato, 2018). The chamber geometry is just as critical as the turbine design when it comes to maximizing the performance of an OWC device. In the physical modelling studies, the impacts of the bottom slope and chamber width on response efficiency and energy absorption efficiency were investigated (Liu & Wu, 2002). To improve OWC wave energy device performance in a resonant state with the driving wave maintained, the tuning of an OWC seawater pump to polychromatic waves was examined (Godoy-Diana & Czitrom, 2007). A numerical model was utilized to forecast the flow characteristics of the components of an oscillating water column system used to capture wave energy (Marjani, Ruiz, Rodriguez, Santos, 2008). The power needed to compute OWC efficiency is calculated by integrating the product of air pressure in the chamber and airflow rate over time (Zhang, Zou, Deborah, 2012; Nunes, Valerio, Beirao, Costa, 2011; Sheng, Lewis, Alcorn, 2012). The hydraulic power can also be calculated by the simultaneous product of the displacement variation of the water-free surface and the chamber's air pressure, in this case, the water surface is represented as an oscillation flat plate (Stappenbelt & Cooper, 2010). In experimental work and in this study, the turbine was replaced with a circular hole (Sarmento, 1992). The STAR-CCM+® was also used to describe the performance characteristics of single-chamber, dual-chamber, and fixed multi-chambers (Elhanafi et al., 2018; Shalby et al., 2019), as well as the hydrodynamic scale effects of an OWC (Dai et al., 2019). In the open-source Computational Fluid Dynamics (CFD) package REEF3D, Kamath et al. (Kamath, Bihs, Arntsen, 2015) investigated the effects of wavelength and steepness on the achievement of an OWC chamber and obtained a peak efficiency of 0.76. However, these studies focused only on the characteristics of the Oscillating Water Column and ignored chamber properties, despite its significant impact on the flow due to the continuity equations. The purpose of this paper is to simulate the wave system of OWC and to investigate the impact of using conical air chamber design on air velocity entering the turbine using ANSYS FLUENT via Computational Fluid Dynamics (CFD), which is the proper approach to obtain the numerical solutions and deal with these complicated flow equations.

2. CFD simulation ANSYS-FLUENT

In the present study, a Volume of Fluid (VOF) model in ANSYS FLUENT, for the computational analysis of the OWC wave system, is established to study the air flow behaviour inside two different designs of air chambers. The air flow velocity is one of the most essential factors that affects the output power of the OWC device. The interface tracking between air and water phases is accomplished by the Volume of Fluid (VOF) method (Hirt & Nichols, 1981). The piecewise-linear

approach is used to calculate the interface between two fluids (Youngs, 1982). The FLUENT code is used to do flow simulations in order to determine the flow behaviour inside an OWC system's air chamber.

3. Model geometry and dimensions

The system proposed in this research is an example of an OWC wave energy conversion system. Figure 2 depicts the air chamber's key geometric features and model boundary definitions. The drawing depicts an air chamber with a hollow duct in the middle of its top. The hollow duct depicts the outlet airflow, which is intended to be the turbine inlet.

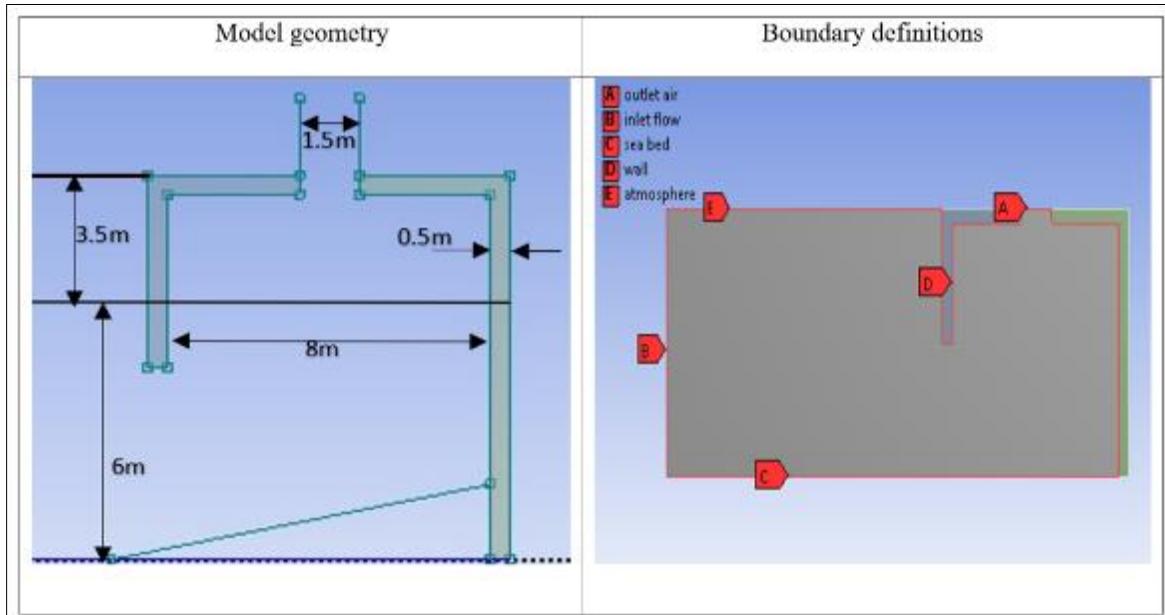


Figure 2 The model geometry and boundary definitions

Figure 3 represents the two different cases of the air chamber designs that will be studied in this paper to show their impact on the outlet air velocity.

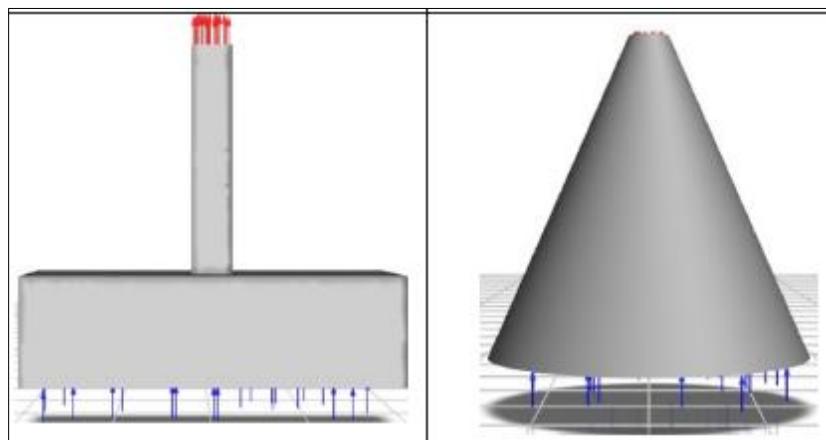


Figure 3 the two different cases of the air chamber design

4. Generating mesh

A Finite Element Model (FEM) is a numerical approximation method that analyses the components of various structures by subdividing them into a small number of elements that connect with one another at points called nodes, and each node may have two or more elements connected to it. A collection of these elements is known as a mesh. The creation of a grid of elements with which to solve the necessary fluid flow equations, as well as producing the high precision of

the solution, makes model meshing the most crucial procedure in CFD simulation. Since reducing the element size has a substantial impact on computational time, in this mesh generation, the element size is 200 mm and the number of elements is 5956. The fine mesh of the model is shown in Fig.4.

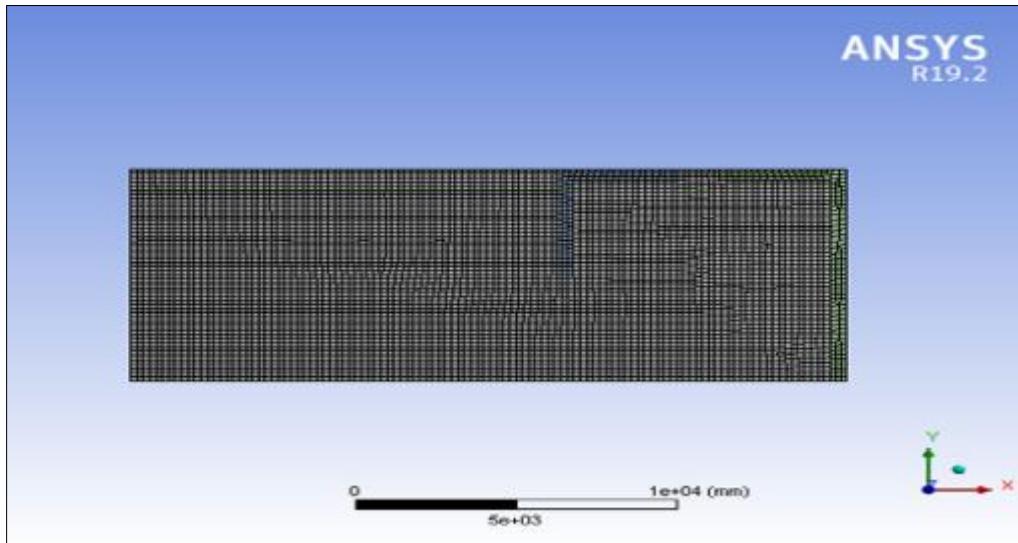


Figure 4 fine mesh for the model

Figure 5 shows the generated mesh of the two different designs.

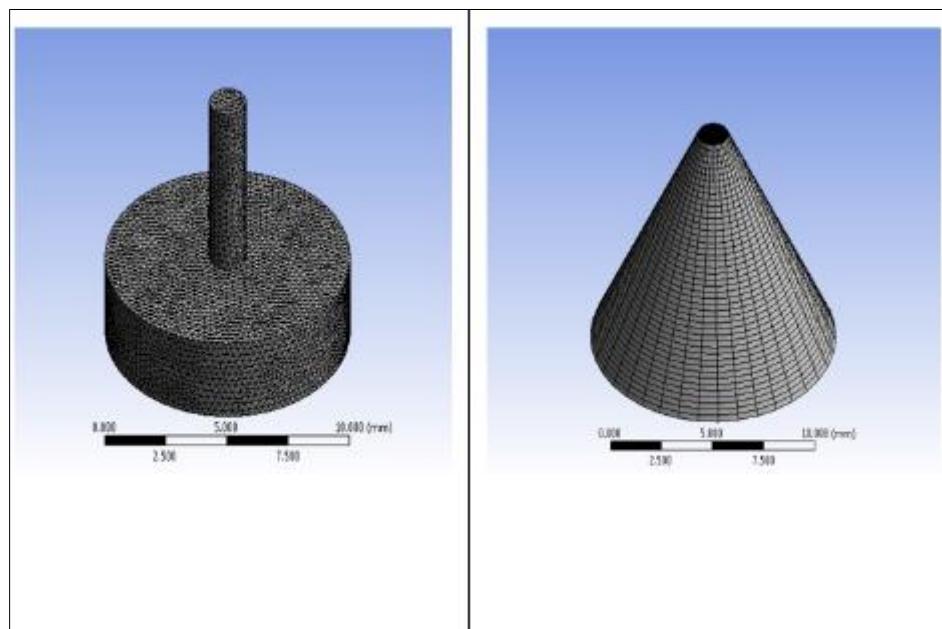


Figure 5 the generated mesh of the two different designs

5. Solution setup

ANSYS FLUENT is selected to simulate the wave characteristics and to show the airflow behavior inside the air chamber. The linked conservation equations for mass, momentum, and energy are solved using the ANSYS FLUENT code. The classical k-model is used to simulate turbulent flow.

6. Governing equations

Fluid flow governing equations control mathematical operations and CFD calculations. These equations include the continuity equation, Reynolds Averaged Navier-Stokes (RANS) equations, and conservation equations of momentum and energy.

The following are the continuity equations and Reynolds Averaged Navier-Stokes (RANS) equations (Liu, Hyun, Hong, 2011):

$$\frac{\partial u_i}{\partial x_i} = 0 \quad \dots \quad (1)$$

$$\frac{\partial \rho u_i}{\partial t} + \frac{\partial \rho u_i u_j}{\partial x_j} = -\frac{\partial p}{\partial x_i} + \rho f_{x_i} + \frac{\partial}{\partial x_j} \left(\nu \frac{\partial u_i}{\partial x_j} - \rho u'_i u'_j \right) \quad \dots \quad (2)$$

Where, p , ν , and f_{x_i} are the fluid density, fluid pressure, kinematic viscosity coefficient, and body force, respectively. $x_i = (x, y, z)$ and $u_i = (u, v, w)$ represent the Cartesian coordinates and corresponding Reynolds-averaged velocity components. The component $\rho u'_i u'_j$ are called Reynolds stresses.

The following are the momentum and energy conservation equations (Liu, Hyun, Hong, 2011):

$$\frac{\partial \rho u}{\partial t} + \nabla \cdot (\rho u u) = -\nabla p + \nabla \cdot \tau + \rho g + F \quad \dots \quad (3)$$

$$\frac{\partial(\rho C_p T_f)}{\partial t} + \nabla \cdot (\rho C_p T_f u) = \nabla(\Psi_e \nabla T_f) + S_T \quad \dots \quad (4)$$

where u is the fluid velocity vector; τ is the viscous stress tensor; g is the gravitational acceleration; t is the time; F is the source of momentum due to surface tension; T_f is the temperature; C_p is the fluid specific heat; Ψ_e is the fluid thermal conductivity; and S_T is the source term in the energy equation.

The viscous stress tensor is:

$$\tau = \mu_{eff} [\nabla u + (\nabla u)^T] + \frac{2}{3} \mu_{eff} (\nabla \cdot u) I \quad \dots \quad (5)$$

where I is the identity tensor and μ_{eff} is the effective dynamic viscosity:

$$\mu_{eff} = \mu + \rho \nu_t \quad \dots \quad (6)$$

where μ is the dynamic viscosity of the fluid and ν_t is the turbulent kinematic viscosity.

7. Turbulent model

To solve the given set of equations and explain the turbulence phenomena in the dynamic motions of water and air, the standard $k-\epsilon$ model, which is frequently used in engineering applications, must be applied, however some previous papers used $k-\omega$ model in their study for CFD simulation

8. Boundary conditions

All inlet and outlet parameters, in addition to the walls, are set during this phase. The wave theory is 5th-order-Stokes, Wave regime is Shallow/Intermediate, Wave Height (H) is 1.3 m, Wave Length (L) is 11.0 m, Liquid Depth (h) is 6.0 m, and Ursell Number is 0.7282 m.

The following mandatory checks proved that the selected wave theory is appropriate for the simulation.

The relative Height: $H/h = 0.2167$, while Maximum theoretical limit = 0.7800 and

Maximum numerical limit = 0.55.

The wave Steepness: $H/L = 0.1182$, while Maximum theoretical limit = 0.1420 and

Maximum numerical limit = 0.1200

9. Validation and verification

According to experimental data derived from KORDI's physical modelling test (Hong et al., 2007), the CFD results validate, particularly for peak value prediction and amplitude ratios in the extended period domain. The peak value of air velocity for the rectangular air chamber reached 7.14 m/s and agrees with the experimental data.

10. Results and discussion

Since that this study is concerned about the effect of the air chamber design on the outlet air velocity flow, the wave simulation results of the outlet air velocity are applied as an inlet flow for each shape of the two cases. The results show that the outlet air velocity flow of the rectangular air chamber is 7.14 m/s, and the outlet air velocity flow of the conical air chamber is 14 m/s. By applying the same air characteristics that were the result of the wave system simulation to two different air chamber designs, the results showed that the conical shaped air chamber is the best shape that has the greatest outlet air velocity. Fig.6 shows the water volume fraction, the free surface, and different phases in the simulation.

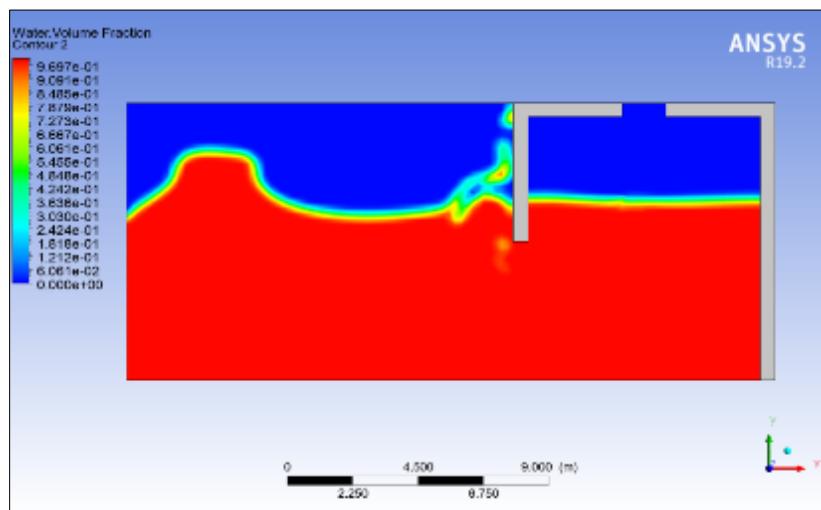


Figure 6 Water volume fraction contour

Although the CFD simulation calculates a vast amount of data, this study concerned only about the two cases outlet air velocity that will have a direct impact on the output power of the wave converter. In Case 1, Fig.7 show the outlet air velocity contour and the time history of outlet air flow velocity in rectangular shaped air chamber. The velocity is 7.14 m/s for rectangular chamber. In Case 2, Fig.8 show the outlet air velocity contour and the time history of outlet air flow velocity in conical shaped air chamber. the conical-shaped air chamber overcome the corner effects in rectangular shape and increase the velocity from 7.14 m/s into 14 m/s.

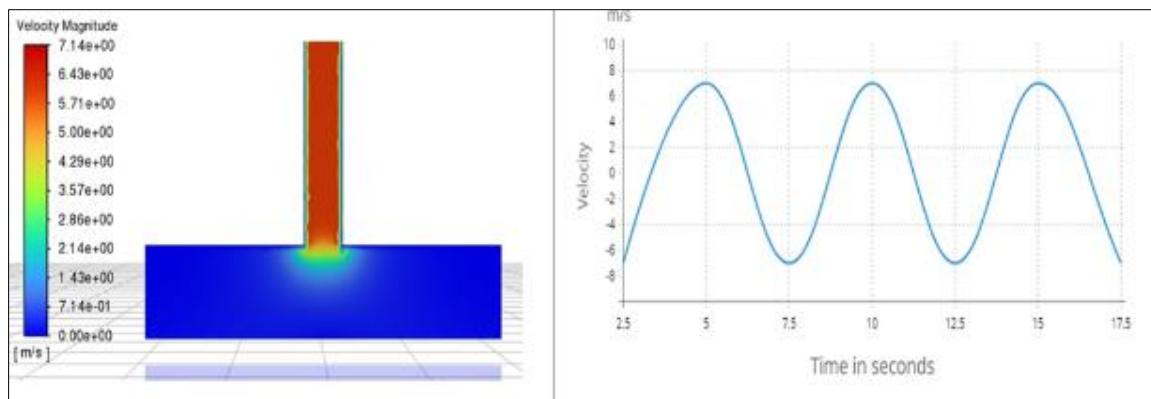


Figure 7 Rectangular shaped air chamber

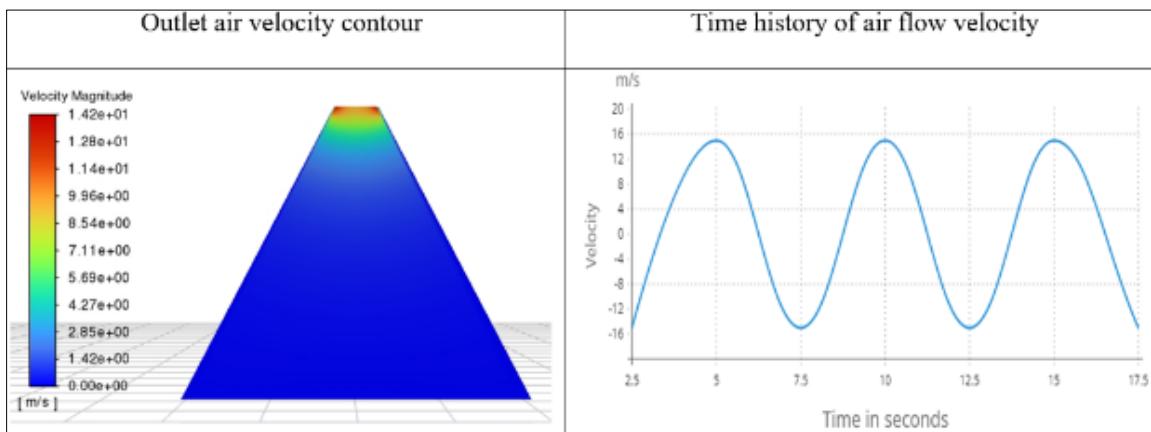


Figure 8 Outlet air velocity of conical shape air chamber

11. Conclusion

Burning fossil fuels is a major source of greenhouse gas emissions, which harm the environment and contribute to global warming and climate change. As a result, the globe has resorted to other sources for energy production. Renewable energy is one of the energy sources that the media is focusing on in order to eliminate the usage of fuel as a source of energy. This study focused on making adjustments to boost the efficiency of wave energy. The air velocity entering the turbine is one of the elements influencing the OWC's performance. The outlet air velocity flow is calculated using a simulated wave system with a VOF model in ANSYS FLUENT. In this study, the outlet air flow velocity of the wave system is studied separately while passing through two different air chamber designs. The results show that air chamber design significantly affects exit air velocity. Using a conical shape reduces corner effects and improves air velocity to 14 m/s.

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